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INTRODUCTION

This document sets out Surrey County Council's approach to taking the key investment decisions needed to make impactful strides towards our net-zero targets; as an organisation, and as a county. The changes that need to be made are well understood and are set out in Surrey's Climate Change Strategyⁱ and the Greener Futures Climate Change Delivery Plan 2021-2025ⁱⁱ. As an organisation, this means decarbonising our own buildings, streetlights, vehicles, and workplaces to achieve our 2030 net zero carbon target. For the county, as well as reducing emissions through existing services that the Council provide, for example schools, new initiatives need to be set up to accelerate carbon emission reduction from residents, businesses and other organisations, in order to collaboratively achieve the county's net zero target by 2050.

Significant investment has been made in the first year of implementing the Greener Futures Climate Change Delivery Plan 2021-2025ⁱⁱⁱ. But changes in market conditions, impacts of covid 19 and delivery challenges experienced over the past year have presented the need to review the investment approach to ensure we are able to deliver the netzero targets in a cost effective and sustainable way. This update of the initial Greener Futures Finance Strategy^{iv}, published in October 2021, maintains the same core aims and objectives, but the approach and principles have been refined to take into account our learnings so far.

The following sections set out the main approaches on how Greener Futures investment decisions are made across the Council, identifying how financial decisions will be taken which maximise impact, ensure long-term financial stability and reduce financial risk.

Each year an annual financial review will be produced for Cabinet which will set out the financial picture and recommendations in relation to achieving the two net zero carbon targets. During this review the key approaches as well as the 2030 and 2050 investment principles will be reviewed and updated where significant changes are identified. A review of the whole Finance Strategy will also be carried out alongside the next phase of the Climate Change Delivery Plan in 2025. Every year a 2030 Investment Plan will also be produced which will set out the planned decarbonisation works for the Council's estate, fleet and street lighting.

GREEN FINANCE STRATEGY OBJECTIVES

In line with the initial Strategy, the objectives of the Greener Future Finance Strategy are to provide:

- a) An evidence-based estimated cost, based on current knowledge, data and modelling for the net-zero pathways set out in Surrey's 2050 Climate Change Delivery Plan 2021-25 and SCC's 2030 target.
- b) A framework on how investment decisions are made utilising the Council's budgets and external funding sources to achieve the climate change programme objectives and minimise financial risk to the Council.
- c) A process for refining the 'net-zero pathway model' to confirm, as far as possible, best value measures, costs, funding/financing sources and return on investment for achieving the 2021-25 Delivery Plan and subsequently to be used to define future five-year delivery plans to 2050 and 2030 and their associated investment needs. The model is flexible to allow for different measures if circumstances change.
 - d) An overview of funding sources and potential finance mechanisms available to fund the delivery of the chosen pathway and more importantly any funding gaps that there may be.
 - e) The basis of an evidence-based 'ask' of Government with regards to future funding and finance where there are gaps

OVERALL APPROACH

The diagram below, sets out the annual process by which the Council will ensure that investment decisions across the 2030 and 2050 portfolio of projects are in line with the Plan, incorporate up to date capital and revenue costs, maximise returns and deliver significant benefits.

Figure 1: Climate Change Delivery Plan review process

1 – Review and Analyse

ANNUAL PROGRESS REVIEW OF CLIMATE CHANGE
DELIVERY PLAN AND NET-ZERO TARGETS

- -MONITOR IMPACT OF PROJECTS
- -PROGRESS REVIEW OF ALL CLIMATE CHANGE PROJECTS
- -PROGRESS REVIEW OF NET ZERO TARGETS

2 - Review and Analyse ANNUAL REVIEW OF COSTS

-REVIEW OF COSTS
-UPDATE GREENER FUTURES FINANCE MODELS

3 – Plan and Implement

CLIMATE CHANGE PROJECTS PLANNING AND IMPLEMENTATION

- -PROJECTS PLANNING
- -PROJECTS BUDGETS SETTING AND MONITORING
- -PROJECT IMPLEMENTATION

4 - Plan and ImplementONGOING PROJECT PRIORITISATION

-ONGOING EVALUATING OF PROJECTS/DELIVERY
-ADJUST IMPLEMENTATION PLANS AS NEEDED

Review and Analyse - Annual progress review of Climate Change Delivery Plan and net-zero targets (step 1): The progress of all key projects is monitored and evaluated to ensure that current projects are delivering carbon reductions and other benefits anticipated from the outset. It uses national and project level data to consider whether active and pipeline projects are likely to make the expected contribution to delivering against our overall net-zero carbon targets or annual carbon budget.

Review and Analyse - Annual review of costs (step 2): Cost information from current and developing projects and changes to market conditions are reviewed to ensure that financial risks within active projects are being managed, and learnings are being applied to future projects. These assumptions are incorporated into the Greener Futures Finance Model, which evaluates the likely capital costs, operational spend, operational savings and revenue across the whole portfolio of projects. This allows us to test options and make informed judgements on achieving our net-zero targets within a manageable financial framework.

<u>Plan and Implementation - Climate Change Projects Planning and Implementation</u> (step 3): Projects to deliver required carbon reductions are scoped into annual implementation plans and feasibility assessments carried out to set out the costs required for projects to support budget setting and the development of business cases. Following approval of projects through governance, implementation for projects commencing, costs and project implementation is monitored and evaluated throughout project implementation.

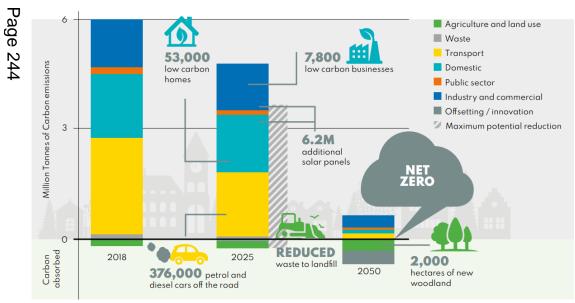
<u>Plan and Implementation</u> (Step 4): The outcomes of the progress reviews^v and cost reviews in the previous steps are reported quarterly to relevant Boards and annually to Cabinet, along with any recommended adjustments to implementation going forward. Once agreed by Cabinet, project level plans and delivery are adjusted for the following financial year and are fed into budget setting processes.

FINANCIAL APPROACH FOR THE COUNCIL'S NET-ZERO PLANS

ABOUT THE 2050 NET ZERO PLAN

The Greener Futures Climate Change Delivery Plan seeks to reduce carbon emissions by up to 2.3M tonnes per year by 2025; a key steppingstone to support Surrey to meet its net-zero 2050 target. Emissions are largely generated by residential and commercial buildings, industrial emissions, road transport, waste, agriculture and land use. The figure below displays the carbon emissions in Surrey's 2018 baseline by source as well as the emission reduction pathway to 2025 and 2050.

Figure 2: Surrey County Baseline emissions and pathway to net zero



ABOUT THE 2030 NET ZERO PLAN

Delivering substantial carbon reduction within Surrey County Council involves many complex projects which take place over several decades. They include:

- (1) Projects which reduce carbon emissions that are within the scope of the Council's 2030 target. These form the main focus of the finance strategy and include installing renewable energy and the decarbonisation of Council buildings, fleet and streetlighting.
- (2) Projects that tackle "indirect" emissions that are driven by Council activities but do not currently fall within the scope of the 2030 Council's 2030 target. These include emissions from Council buildings and land that are leased to others, business travel and commuting, procured goods and services, commercial operations and the impact of service delivery on residents and businesses in Surrey.

Figure 3: Infographic setting out Direct Emissions (included in 2030 Net Zero Plan) and Indirect Emissions

Direct emissions

Fleet (vans/cars)







for work)





Table 1: Emission sources to be decarbonised by the 2030 Net-Zero Plan

Indirect emissions

Category	Details
Existing corporate buildings	136 corporate buildings
Streetlights	89000 lights
Vehicles	563

The financial approach to the 2030 Net Zero Programme focuses on the use of capital funds to deliver a mixed portfolio of retrofit, refurbishment and renewables projects, to achieve cost and carbon neutrality in the Council's corporate estate and fleet. This is intended to achieve an emissions reduction of 82% compared to our 2019 baseline, with any remaining carbon emissions being offset through an approved carbon offset scheme. As set out in the principles above, the aim is to financially offset as many of the costs with income as possible to minimise the financial impact of the target on the Council.

FINANCIAL MANAGEMENT OF PROJECTS THAT ARE NOT WITHIN THE SCOPE OF THE 2030 PROGRAMME

The Council's indirect emissions, that are not in the scope of the 2030 net-zero target, include:

- business travel where Council vehicles are not used
- schools, land/buildings leased in or out
- procurements and
- infrastructure

These emission sources make up 85% of the Council's total emissions. Officers are currently baselining emissions from these sources to enable emission reduction targets to be set. Emission reduction will form an integral part of service reform and therefore it is expected to be incorporated into future departmental budgets where feasible. A further update will be included in the Climate Change Delivery Plan Whole Programme Assessment later in 2023.

PRODUCING A ROBUST EVIDENCE BASE

The initial Finance Strategy was informed by two finance models, produced by consultants Atkins in 2021, in collaboration with officers. The models aimed to provide an evidence-based, estimated cost and modelling of the 2050 target for the county (costs estimated to 2025 to align with the Climate Change Delivery Plan) and the Council's 2030 carbon reduction pathway. The purpose of this work was to understand the scale of investment required for both targets, and to determine whether the investment required to achieve the 2030 target could be self-financing.

2050 finance model

A series of data sets were fed into the 2050 model and a number of parameters, assumptions and principles were used to inform the model. The costs inputted were based on best evidence available at the time as well as the use of industry standards.

The model found that the scale of cost required to achieve the county's carbon reduction target by 2025 was in the region of £3.4 - £4.2 billion.

Surrey County Council and the Borough and Districts are in direct control of less than 2% of the county's emissions, however, Surrey's Local Authorities do have a key influencing and enabling role across approximately one third of the county's emissions. There are a wide range of potential financial solutions that could be deployed for residents, schools, businesses and other public sector bodies that could help to overcome financial barriers to reducing emissions. Therefore, for actions which sit outside of the Council's own estate and services, Cabinet endorsed the recommendation in 2021 that the Council would play a facilitating finance and funding role in most instances, rather than paying for measures outright.

The projects in the Climate Change Delivery Plan are prioritised by those that are likely to deliver the greatest impact at the lowest cost to the Council, focusing on their ability to reduce carbon emission, support residents and businesses to reduce bills and create wider environmental and social benefits including improved health, wellbeing and nature recovery.

Effort is targeted towards residents who might be disproportionately affected by climate change impacts, such households who are vulnerable to fuel poverty.

More work will be done to improve the robustness of the 2050 finance model, to help inform investment decisions and fundraising efforts, later in this financial year.

2050 target investment principles

The key investment principles, below, will be used to make decisions on how the Council's Greener Futures capital budget will be used to leverage in additional funding and investment to help achieve the county's carbon reduction target.

2050 target investment principles. Prioritise and take forward projects that:

- a) Embed Greener Futures Objectives into all parts of the Council
- b)Maximise external funding on behalf of residents and businesses
- c) Leverage private funding to mobilise funding that is needed at scale.
- d)Can become self-financing or generate income
- e)Enable collaborative projects with partner contributions
- f) Deliver co-benefits such as the development of green jobs and supply chains, improved health and wellbeing, increased biodiversity and nature recovery

2030 finance model

In contrast to the 2050 finance approach, it was agreed by Cabinet in 2021 that the Council would play an active investment role in the Council's 2030 target, committing its own funds to achieve net zero carbon by 2030. It is therefore critical to have a clear understanding of the costs and the overall business case.

In an effort to create a more robust and sustainable financial framework officers in Finance, Environment and Land and Property have reviewed, tested, developed and updated the 2030 finance model with actual market costs and have run sensitivity analysis to update the financial assumptions (such as energy costs and borrowing costs) and technical assumptions (such as the percentage of buildings that are suitable for the decarbonisation measures) upon which the model is based.

A summary of the changes is included below. More detailed information on the development of the Finance model is included in the <u>financial review of the 2030 programme</u>, set out in Appendix 1.

Key changes since original costing:

- Increase in energy prices
- Addition of staff costs, design fees and electricity grid network connection costs
- Updated range of offsetting costs
- Exclusion of fleet transition costs as these will be funded by services
- Revised delivery constraints for ground mounted solar.
- An updated view of buildings that are suitable candidates for decarbonisation measures and are not at risk of disposal. (core, non-core flex)

The model indicates that to achieve the 2030 target, the rate of delivery over the next seven years is approximately 13 – 20 buildings per year. An Investment Plan for the 2030 target is being produced, and will be taken to Cabinet in autumn, to ensure that the scale of delivery is being achieved and that measures with a high capital cost are offset by those measures which generate a good return on investment. The 2030 Investment Plan will be updated annually alongside the financial review of the 2030 programme.

In addition, the Council is currently undergoing an in-depth asset strategy review. Due to uncertainty around which buildings will be retained and which will be disposed of, the model considers two scenarios based on the emerging Asset Strategy. The first includes the decarbonisation of only the 'core' buildings which are likely to be retained. The second scenario includes the core buildings and 'flex' buildings, those with an uncertain future.

Table 1 below includes a high-level summary of the 2030 programme business case from the model. The model is dynamic as costs will change due to various factors hence figures shown below are a snapshot in time, further assurance of the model is ongoing to ensure technical assumptions used are up to date. A more detailed explanation of this table is included in the <u>financial review of the 2030 programme</u>, set out in Annex 1.

Table 2: Summary of Costs of the 2030 Programme

	Original Model	Latest Model (core – buildings to be retained)	Reason for Change	Latest Model (core+flex - flex is buildings with uncertain future)
Сарех	£68.3	£87.7m	£30m increase in heat pumps offset by £5.5m fall in retrofit costs and £0.2m fall in rooftop solar and £2.6m fall in ground mounted solar.	£109.4m
Operational Spend	£71.8m	£29.2	Reduction due to removing green fleet vehicles from the model, and the associated cost of charging EVs, which will be funded by services rather than a central GF budget	£36.5m
Borrowing Costs	£12.6m	£24.6m	Increase due to higher borrowing rate and increase in capex.	£31.6m
Revenue	£97.5m	£67.5m	Lower solar farm revenue due to lower electricity price.	£67.9m
Operational Savings	£73.5	£76.6m	Higher savings on LEDs due to higher electricity prices offset by reduced savings on rooftop solardue to smaller solar panel sizes.	£102.6m
NPV after counterfa ctuals (what would have been spent anyway) excluding green fleet	£21.4 (This was - £3.1m in original model)	£11m	NPV has been updated, resulting in an improvement from - $\pounds 3.1 \text{m}$ to $+ \pounds 11 \text{m}$.	£5.2m

Payback	26 years	28 years

Although under the new scenarios (core, core&flex buildings) there is an increase in the capital expenditure required compared to the original model, the Net Present Value of the programme (to 2050) is positive and the project pays back in 26 – 28 years from the operational savings and revenue generated.

It is important to note that the costs in the model are pessimistic and there are several factors which could improve the financial position of the model and make the business case more favourable, these include;

- Increase in gas prices which will increase operational savings (Government has committed to removing carbon taxes which are currently linked to electricity rates to gas over the next ten years as the country moves away from fossil fuels).
- Reduction in cost of decarbonisation measures such as heat pumps as these become more standardised.
- Potential reductions in costs to connect to the electricity grid due to Government reforms.
- Grant funding which reduces the capital pressure on the Council, however as this is not guaranteed it is only included in the model once the funding has been awarded and the business case approved for specific decarbonisation projects. To date £6M estate decarbonisation funding has been awarded with a bid for a further £5M in development. An overview of the grant funding picture will be included in the financial review of the 2030 programme.
- Improvements in national grid capacity will enable the Council to invest in additional solar farms beyond
 those which are built into the model. All of the land parcels owned by the Council have been assessed to
 determine suitability for solar farms (avoiding restrictions related to biodiversity, habitat, agriculture,
 heritage and development) and the shortlisted sites are currently being assessed to determine suitability
 and cost. Currently no sites have planning consent. In addition, officers are exploring developing solar
 capacity potential using private wire, avoiding connection to the grid.
- Officers are also examining various income generation mechanisms with the objective to enhance the return on investment and offset potential future cost increases. Detailed information regarding these mechanisms can be found in the 2050 section below.

Carbon offsetting

As it will be impossible to completely reduce the Council's emissions from all sources by 2030, carbon offsetting will be necessary. Estimated carbon offset costs are built into the Finance Model from 2030 as a revenue pressure to the Council. One key consideration is the unpredictability and fluctuation of offset prices. The volatile nature of offset markets introduces uncertainty into long-term planning and budgeting. Currently, the lowest traded carbon price stands at £95t/CO2, and it is expected to steadily increase. In specific cases, such as carbon offsets within the London boroughs, the price is as high as £252t/CO2. Reducing emissions as much as possible reduces the need to offset and reduces the ongoing financial risk. The offset impact will be estimated each year in the financial review of the 2030 programme.

CARBON OFFSETTING

Carbon offset

Carbon offset represents a reduction in greenhouse gas emissions or an increase in carbon storage (e.g through land restoration or the planting of trees) that would have not happened otherwise. A carbon offset is a "tradable/transferrable unit" of a tonne of carbon dioxide equivalent (CO2e) certified by government or independent certification bodies that can be created when emissions are reduced, or removals increased to compensate for a tonne of emissions elsewhere in the economy.

Offsetting

Offsetting occurs if this tradable unit is sold on the market to allow a country, company or an individual to compensate for a tonne of their own emissions.



Sutilising Woodland code for offsetting case study

Organization A is committed to achieving a net-zero carbon footprint and has implemented various actions to reduce its emissions. Despite these efforts, the organization still has some residual emissions of 500 tonnes CO2e that need to be addressed. To fulfil its net-zero goals and offset the remaining emissions, Organization A decides to purchase 500 carbon credits from a woodland code projects. The credits represent the verified carbon sequestration achieved by the woodland project, each credit corresponds to one metric tonne of carbon dioxide removed from the atmosphere and stored within the growing trees. Upon completion of the transaction, Organization A receives 500 credits to offset its residue emissions. The 500 carbon credits are retired in the Woodland code to avoid double counting and re using the 500 carbon credits.

2030 target investment principles

The key investment principles, below, will be used to make decisions on how the Greener Futures capital budget, capital budgets from relevant services, and grant funding is allocated to projects across the Council and how investment decisions will be made. The principles take into consideration the overall approach set out above.

2030 target investment principles:

- a) Take decisions, and make the necessary investments in estate, fleet and land to achieve net-zero carbon
 by 2030 utilising service budgets where appropriate
- b) Strive to achieve **cost neutrality** by creating a balanced budget across the programme, where income and energy bill savings offset the initial investment
- c) **Future proof** for net-zero by avoiding investing in assets/ infrastructure that lead to increasing carbon emissions
- d) Take a service or whole site/building-based approach to avoid unnecessary future cost and disruption
- e) Prioritise measures that are **cost effective** at reducing emissions
- f) Prioritise emission reduction over offsetting.
- g) Maximise external funding such as grants or private sector funding
- h) Where it is not possible to create a balanced budget across the programme, make additional investments outside the scope of the net-zero programme in line with achieving our net-zero 2050 carbon target

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FUNDING AND FINANCING OPPORTUNITIES TO DELIVER THE 2050 AND 2030 INVESTMENT PLAN TARGETS

Several funding sources to date have been utilised to finance the 2050 delivery plan targets, however the current funding sources available are not sufficient to meet the targets for the Climate Change Delivery Plan. The national level funding opportunities for the 2050 targets are continuously evolving as National government policy to reach net-zero evolves.

Officers are currently exploring and developing several funding mechanisms to support the delivery of the 2050 net zero carbon target as well as, where required, providing income to deliver the 2030 target. Appendix 2 includes a list of the funding opportunities which are being developed against the sections included in the Climate Change Delivery Plan. Further detail on the more mature finance mechanisms, for which pilots are currently being developed or delivered, are included below, along with the proposed governance approaches.

1. SOLAR POWER PURCHASE AGREEMENT (PPA)

A PPA contract enables the Council to install (SCC owned and operated) solar PV onto buildings and sell the electricity produced to the building user for a period of up to 25 years at a lower rate than they would be able to obtain from their energy provider. This creates a return on investment (ROI) to the Council, lower energy costs for the off-taker and carbon savings. PPA schemes have been tried and tested by many other Local Authorities and companies. Further details regarding this opportunity are included below.

j	Status	Financial implications	Potential risk and impact	Risk mitigation	Next steps
	We have commissioned the legal firm Burges Salmon to draft a PPA contract which we have approval from CPP to pilot with 5 primary schools (selected as we are installing decarb measures with funding awarded by Government). We are exploring opportunities to scale up the scheme with large schools, NHS buildings (NHS have restrictions on capital investment), B&Ds and possibly commercial premises. We are commissioning a commercial consultant to	 kwh, which is significantly lower than schools' current rates, saving them £200k over the period. These are small schools and so ROI is less rabble. 	solar PV PPA deal. 2.SCC is unable to procure a turnkey solar installer within the project timescales Surveys show that the school roof isn't suitable for solar 3.Maintained schools become academies 4.Schools decide to end the contract before the capital investment is recouped 5.Forecast income is not realised due to low solar generation	1.This is optional for schools; we encourage them by modelling their expected energy expenditure over the 25-year period against predicted energy costs 2.We have procured a contractor to install the solar on the 5 pilot schools. For future schools we will utilise the approved frameworks and soft market engagement 3.Structural and asbestos surveys will be carried out as soon as feasibly possible 4.Option in the PPA to either end contract with termination clauses, buyout the solar installation, or continue with agreement. Written into transfer agreement.	 Finalize PPS agreements with the 5 pilot primary schools Develop next tranche of PPA pilots with further 5 schools Commission consultants with commercial and legal expertise to help develop the business case for the PPA roll out Work with consultants to organise workshops to assess PPA loan term and price options in order to minimize risk of contract termination for Council and offtaker Take PPA business case to Cabinet (expected Autumn 23)

help develop the business case for the PPA roll out.		7.Supplier becomes insolvent 8.Roof needs replacing and is delayed with loss of PPA income.	5.Termination charges will apply depending upon the time left on the contract 6.In-depth energy assessment at the start to understand the financial parameters on worst case scenario. 7.Try to sign in contract as soon as possible to lock in current prices. 8.We undertake appropriate due diligence on the procurement of the supplier 6.Roof works in low generation time (winter)	
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2.SME GREEN BUSINESS LOAN SCHEME

When the EU funded LoCASE scheme ends in June 23 there will no longer be any financial support to help SME businesses in Surrey to install decarbonisation measures and/or develop green technologies to save energy costs, carbon and grow Surrey's green supply chains. As a result, officers are working with B&Ds to develop a low interest loan scheme for SME businesses. Further details regarding this opportunity are included below.

Status	Financial implications	Potential risk and impact	Risk mitigation	Next steps
Lake Market Research were commissioned to conduct research with SME focus groups on their attitudes and appetite for decarbonisation loans at different interest rates and loan terms. The results showed there was a strong interest from this sector. Let's Do Business Group were commissioned to design an SME decarbonisation and green growth loan programme. Their recommendations will be built into the business case. Around half of Surrey's Districts and Boroughs have included the SME Loan programme in their Shared Prosperity Fund proposals.	Let's Do Business recommend the following loan pilot: • Initial fund value c£500k- £600k • Loans between £5k to £25k • Max 5 year loan term • Interest rate ≤5%, fee 2-5% • 18 month pilot • Six B&Ds have allocated £30k-£50k each from their Shared Prosperity Funds for 2024-25. This will contribute to the revenue costs, including the staffing of the programme.	1.Lack of business take up of loans 2.Financial risks eg losing loan capital due to non-repayment or taking longer to repay.	1.Effective marketing and engagement with SME businesses building on the success of LoCASE 2.Thorough assessment and monitoring of businesses applying. Processes designed to identify any issues early.	 Officers continue to design loan programme with B&D partners and SCC legal and finance partners. Develop a business case for the 18 month pilot for approval by Cab Member for Environment and Finance in collaboration with CPP (by July/Aug 23) Commission loan provider with required financial regulations Launch pilot (by Sept 23)

3.HOUSEHOLD DECARB LOAN SCHEME AND ONE STOP SHOP FOR DOMESTIC RETROFIT

There is currently limited advice/financial support and low-interest financing options for households that are able/willing to pay for decarb measures. The Council is trusted in this sector following successful delivery of schemes targeted at low-income households with Gov funds. Working with managing agent Action Surrey, and their local installer network, the Council is developing a pilot One Stop Shop (OSS) home energy advice and installation service which includes a home decarb loan product. Further details regarding this opportunity are included below.

Status	Financial implications	Potential risk and impact	Risk mitigation	Next steps
In partnership with Action Surrey, Zero	For the pilot loan scheme, SCC would	1.Partner failure due to	1.Ensure sufficient range of use cases are	During the first 3
Guildford and the Surrey Climate	contribute £750k in capital, which	e.g. insolvency 2.Bad debt loss	considered, including failure modes for partners; ensure model is adaptable to	months of the LEAD pilot the Council is
Commission the Council (as lead) has been	would be recouped throughout the	3.Sub-parinstallations	changing commercial partners/terms	required to design the
awarded £745k grant funding from the	established repayment period (likely	and/or complaints	2 .Experienced loan provider procured e.g.	OSS pilot programme
LEAD scheme managed by the South east	around 10 years). Part of the LEAD	4.GDPR issues 5.Grant funding	Parity Trust who has strong track record of either zero or negligible bad debt loss	in collaboration with its partners and engaging
Net Zero Hub (funded by DESNZ) to	grant will be utilised to cover the	withdrawn	3. V etted, qualified installers, plus quality	the wider community
develop a pilot O ne Stop Shop for domestic	borrowing costs for SCC and the loan	6.Supply chain	assurance and clear complaints process	Commission a loan
retrofit which includes engagement and	admin costs. This would allow SCC to	issues/delays (materials/labour)	4 . A ppropriate information management, policy and data governance, and privacy	provider with the required financial
training of community energy champions,	offer a very low-interest loan to	7.Loss of credibility or	processes in place	regulations (building
subsidised home energy advice and whole	residents (particularly those	trust from residents on	5. In unlikely case of grant funding	on learnings from Let's
house retrofit plans, retrofit coordination	considered from hard-to-reach	these Council-backed schemes	withdrawal, an alternative, e.g. cross subsidy and/or group purchase, model to be explored	Do Business analysis of SME loans)
support, and a home decarb loan product.	communities or living in hard-to-treat	8.Insufficient	to facilitate able-to-pay market	Work with consultants
The purpose of this pilot, which will run for	properties).	engagement/interest from residents/installers	6. Supply chain maturity scoping exercise and action plan in progress	and partners to develop a business
18 months, is to test different approaches	It is estimated that the initial capital	nom residents/mstaners	7. Detailed comms and engagement plan inc/	case for the home loan
/mechanisms to encourage households to	could finance the decarb of 30		market segmentation; re decarb loan, interest	scheme for approval by
take up home decarb measures, and to	hous eholds, and the LEAD grant will		rates kept as low as possible and early	C ab Member for
establish a self-sustained service to	provide around £95k to cover		repayments allowed 8. Prior to full-scale rollout, a pilot phase will	Environment and Finance in
continue beyond the pilot without grant	interest/borrowing costs. If this pilot is		be used to validate the feasibility study's	

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support. The pilot will be Surrey-wide and particularly targeted to those considered from hard-to-reach communities or living in hard-to-treat properties.	successful and the programme is rolled out further, we could finance decarb of 200 households with £5m currently allocated in the SCC capital	findings and assess the under real-world condit will allow for adjustmen based on practical expe more effective and succ	ions. The pilot phase ts and improvements erience, ensuring a	collaboration with CPP (by Aug 23) Launch the OSS and loan product (Oct/Nov 23)
	pipeline.			

4.CARBON OFFSET/INSET OPPORTUNITY

The Heathrow Strategic Planning Group (HSPG) are working with Local Authorities surrounding the airport to implement a carbon offset/inset scheme. The airport and the airlines the utilise it, along with the surrounding highway network, are responsible for significant sources of carbon emissions. The offset/inset investment must be additional to carbon reduction schemes that are currently being delivered by Local Authorities. Further details regarding this opportunity are included below.

Status	Financial implications	Potential risk and impact	Risk mitigation	Next steps
The (HSPG) and partners (including Runnymede BC and Surrey CC) have commissioned a feasibility study to explore new models of governance and collaboration for offset/inset schemes, as well as evaluating the potential of the local carbon offset/inset market within the HSPG areas. It seeks to provide a roadmap for establishing local offsets/insets, which can secure aviation sector funding, such as fuel poor households within Surrey. The Innovate UK Net Zero Places Fund has provided funding for this study. The initiatives under consideration for development by the scheme include the	If the second phase of the project proves successful, Innovate UK will provide funding of up to £5 million for the development of a pilot project targeted at the offset market in the designated area.	1. The identified risks relate to the potential challenges of demonstrating additionality and substantiating carbon savings for the aforementioned projects. 2. Lack of member and community support for the Council to jointly develop offset/inset schemes.	1.1 The first phase of the project is a comprehensive feasibility study to assess and identify potential applications, risks, and challenges associated with the project. 1.2 Prior to full-scale rollout, a pilot phase will be used to validate the feasibility study's findings and assess the project's performance under realworld conditions. The pilot phase will allow for adjustments and improvements based on practical experience, ensuring a more effective and successful implementation. 2.Conduct surveys and workshops to gather views	Under Phase 2 of the Innovate UK funding program, an amount ranging from £150,000 to £5 million, is allocated for large-scale project pilots. This funding would enable the establishment of potential offset projects within Surrey County. These offset projects would be made available for purchase by Heathrow Airport, thereby facilitating the decarbonisation efforts of the county.
implementation of tree planting,			from stakeholders and feed	

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electric vehicle (EV) charging infrastructure, fleet electrification, and domestic retrofitting of fuel-poor	these into the decision making process.
homes	

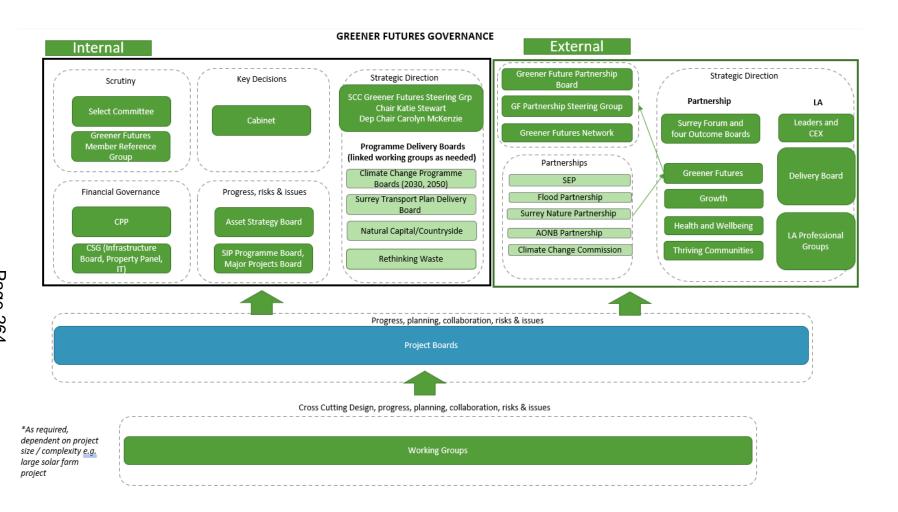
GOVERNANCE AND RISK MANAGEMENT

To embed Greener Futures outcomes into all areas of the Council, departmental/service business plans will reflect greener futures outcomes and the Greener Futures Steering Board and CLT will track and manage their implementation, supported by the Greener Futures Team. The 2030 and 2050 Climate Change Boards will be used to review prospective projects at an early stage, followed by standard governance routes used to support capital projects. Scrutiny and oversight will be provided by the Greener Futures Member Reference Group, Capital Programme Panel, Infrastructure Board and Select Committee. An annual Climate Change Delivery Plan Whole Programme Assessment will be taken to Cabinet.

Where funding comes from a mix of external and internal partners, responsibility for their development will be jointly held and will be taken forward through the Borough and District-led Greener Futures Partnership Steering Board, and the Greener Futures Board, which is made up of key Surrey-wide external stakeholders.

The governance structure is set out below.

Figure 4: Greener Futures governance structure



Risk management and mitigation

The financial reviews of both the 2050 and the 2030 net zero carbon programmes have identified several key risks (summarised below) that have the potential to affect the pay back of programmes. The risks will require ongoing monitoring and management and as a result governance mechanisms at programme and cross-departmental levels have been set up. The governance approach enables risks to be identified, mitigated and, where necessary escalated.

Table 3: Key financial risks and mitigation measures for the 2050 target

Risk	Mitigation
The changing picture national budgets may vary the	Identify where there are key gaps and look for
amount external grants and other funding available to	innovative ways to fill the gaps.
the Council to pass on to residents and businesses.	
Many prospective innovative or blended finance project	Pilot new funding mechanisms and ensure that
have not yet been done before within Surrey County	commercial expertise is fully considered before major
Council, and therefore have increased commercial	finance projects are launched.
risks.	
The scale of funding is so big and covers so many	Focus on projects which have a high impact but are likely
areas, that will be unlikely to be possible for the	to be able to pay back and use any additional income to
Council to catalyse the scale of funding needed to meet	increase support to residents and businesses in a
net-zero targets	sustainable way.
The lack of access to transformation funding in 2024/5	As set out in our response to the recent climate change
may create a short-term gap in resource which reduce	audit ^{vi} , look to embed action into departmental budgets
the ability for Greener Futures to put in place major	where feasible.
finance delivery mechanisms, undermining climate	
change goals.	

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Table 4: Key financial risks and mitigation measures for the 2030 target

Risk	Mitigation
The change in energy prices, technology costs and contractual	Continue to monitor changes and adjust the
services change significantly and increase the capital cost of the	approach when costs change, or through the
programme	annual financial review
The amount of external funding, borrowing costs, income generation potential and fuel saving potential are lower than expected, reducing the speed at which the programme can pay back or generate income	Monitor and manage the finance model and provide an update through the annual financial review process setting out options
for new projects	
	Continue to develop finance mechanisms which can
	be used to offset possible future cost increases if
	required
Low carbon measures installed do not deliver expected carbon	Continue to monitor projects to ensure projects
savings meaning slower than expected progress in meeting our net-	deliver expected emission savings. Start exploring
zero targets and increase the need for more offsetting	offsetting opportunities now
Grid constraints and planning restrictions may prove challenging for the Council to develop solar farms on its land prior to 2030.	Continue to assess solar opportunities on SCC land, looking for sites where there is a private wire
the council to develop solar raining on its raina prior to 2000.	offtaker/nearby development and where planning is
	less likely to be an issue. Explore the possibility of
	purchasing land where the grid connection is viable,
	and planning has been granted.
Decisions made for other reasons (e.g service delivery/reform/cost	Ensure that net-zero options are designed in early,
constraints/short term income generation opportunities) may run	which will reduce additional costs later and allow
contrary or affect the Council's ability to achieve the net-zero	for informed decision-making with high quality cost
agenda.	and carbon information.

NEXT STEPS

The following next steps will be undertaken by officers;

- Develop a 2030 Investment Plan, to include decarbonisation schemes that the Council is planning to invest in over the next one to two years, for Cabinet approval in autumn of this year
- We will continue to develop the 2030 and 2050 finance models, feeding in commercial data (including costs) to improve accuracy
- We will commission consultants to undertake an audit review of the assumptions and data in the 2030 Finance model
- We will develop an internal carbon benchmark to effectively demonstrate the value for money achieved through decarbonization projects. This benchmark will serve as a valuable tool for assessing and quantifying the cost-effectiveness of our decarbonization initiatives.
- We will produce quarterly progress reports for CPP, Asset Strategy Board and the Greener Futures
 Member Reference Group
- We will continue to develop and test through pilots the finance mechanism included in table 3.
- We will undertake a financial review in the next financial year to report to Cabinet.

APPENDICES

APPENDIX 1 - Annual Climate Change Delivery Plan Cost Review

APPENDIX 2 – Greener Futures funding mechanisms and opportunities

Delivery F section	Plan Pri	ority funding mechanisms to be developed
GF commu		 Insetting opportunities within Surrey (Authority Based Insetting, ABI) Exploring the development of a local carbon offset/inset market to secure aviation sector finance for local decarbonisation projects in partnership with Heathrow (fuel poor homes, EV vehicles, schools)
GF Commu Decarbonis privately of homes	sing of	 Solar Together phase 2 One-stop-shop to support able to pay households to decarbonise their homes
GF Commu schools and community	d	A rent-a roof scheme is being developed support school's decarbonisation, Surrey commercial buildings and decarbonisation of SCC's commercial estate
GF Commu Decarbonis business		 Small Business loan scheme to replace the LoCASE grant scheme, due to end in April 2023. Discussions with boroughs and districts may enable the seed funding to come from the shared prosperity fund
GF Commu Decarbonis transport		 Innovate UK funding to do feasibility on financial models to remove barriers to private investment for decarbonisation projects. Surrey focus is on transport and housing decarbonisation. Next stage £8m to do a pilot scheme

Build Back Greener	 Outcomes based budgeting will enable best use of capital infrastructure programme The implementation of a low carbon planning policy may allow for carbon offset funding to be generated through planning, which would fund carbon reduction projects.
Build Back Greener	 Outcomes based budgeting will enable best use of capital infrastructure programme The implementation of a low carbon planning policy may allow for carbon offset funding to be generated by Local Authorities through planning, which would fund carbon reduction projects.
Grow back greener	 Income generation potential of SCC-owned farms forests. Opportunities for carbon offset and income generation through biodiversity net gain. Further funding opportunities through the Rural Prosperity Fund.

iv Cabinet report containing the initial Greener Futures Finance Strategy; October 2021, Item 9 Annex 4; https://mycouncil.surreycc.gov.uk/documents/g7768/Public%20reports%20pack%20Tuesday%2026-Oct-2021%2014.00%20Cabinet.pdf?T=10

^v Cabinet report containing the first Annual Climate Change Progress Report; November 2022, item 15; https://mycouncil.surreycc.gov.uk/ieListDocuments.aspx?CId=120&MId=8467&Ver=4

 $[\]label{eq:surrey} \begin{tabular}{ll} i Surrey's Climate Change Strategy, May 2020; \\ \underline{https://www.surreyclimate.org.uk/sites/default/files/Surrey%27s%20Climate%20Change%20Strategy%20%28240420%29%20%281%2\\ \underline{9~0.pdf} \end{tabular}$

ii Greener Futures Climate Change Delivery Plan, January 2022; https://s3-eu-west-2.amazonaws.com/commonplace-customer-assets/surreysgreenerfuture/Final%20Climate%20Change%20Delivery%20Plan%20Full%20Document%202022.pdf

vi Not yet published; available on request

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